ISO/IEC 17025 Accredited Legal Entity, UKAS Accredited Testing Laboratory No. 4279 Exova (UK) Ltd trading as Exova Catalyst & Exova Catalyst Ireland, Unit C5, Emery Court, The Embankment Business Park, Stockport, SK4 3GL



Exova Catalyst Ireland, Unit D8 North City Business Park, North Road, Finglas, Dublin 11

## Site Specific Protocol (SSP) Commissioned by Covanta

### Installation Name & Address

Covanta Dublin Waste-to-Energy Ltd Shellybanks Road Off Pigeon House Road Dublin 4

Industrial Emissions Licence: W0232-01

### Dates of the Proposed Monitoring Campaign TBC

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SSP Reference Number CDU-SSP

Release Point References

A2-1 - Line 1		A2-1 - Line 2			

Report Written by
Patrick O'Brien, MCERTS Level 2
Report Date
4th April 2017
Report Approved by
Patrick O'Brien
Deputy Regional Manager
MCERTS Level 2
MM 08 922
TE1 TE2 TE3 TE4
Signature of Report Approver (Catalyst)
pm of

Version	
Version 1	
Name of Client	

Kieran Mullins

Date of Client Approval

I confirm that I have read and understood the sampling protocol contained in this report and I am happy for the sampling to proceed

Signature of Client (for SSP Approval)



## **CONTACT DETAILS, MONITORING DATES & PERSONNEL**

This SSP (Site Specific Protocol) will be updated, if required to include feedback from each visit.

## **Operator Contact Details**

Operator Name	Covanta
Site Location	Dublin 4
Full Installation Address	Dublin Waste-to-Energy Ltd Shellybanks Road Off Pigeon House Road Dublin 4
Industrial Emissions Licence	W0232-01

	Primary Site Contact	Alternative Site Contact
Contact Name	Kieran Mullins	N/A
Telephone Number		N/A
Fax Number		N/A
Mobile Phone Number		N/A
Email Address	kmullins@covanta.com	N/A

#### **Monitoring Dates**

Dates of Previous Campaign	N/A - Not Performed by Catalyst
Job No. of Previous Campaign	N/A - Not Performed by Catalyst
Planned Dates of Campaign	ТВС

(If the Planned Dates of the Campaign change at late notice, the SSP will not be re-issued. The final test report will detail the actual monitoring dates.) Analysis Laboratories (with short name reference as referenced in Part 2 of the SSP)

Exova Catalyst (CAT)	ISO17025 Accreditation Number: 4279		
Scientific Analysis Laboratories Ltd (SAL)	ISO17025 Accreditation Number: 1549		
RPS Laboratories Ltd (RPS)	ISO17025 Accreditation Number: 0605		

#### **Stack Emissions Monitoring Personnel**

where SCM = Site Campaign Manager

	Position Name		MCERTS Accreditation	MCERTS Number & Expiry Date	Technical Endorsements	
SCM	Team Leader	Conor Cooney	MCERTS Level 2	MM 12 1194, April 2018	TE1 TE2 TE3 TE4	
	Technician	Neil Kelly	MCERTS Level 1	MM 16 1390, August 2021	None	

#### **Exova Catalyst Site Campaign Manager Contact Details**

Name	Email Address
Conor Cooney	conor.cooney@exova.com

#### Further Notes on Stack Emissions Monitoring Personnel

There may be, in exceptional circumstances, a need to change the personnel who will be performing the monitoring. If this was to occur, the sampling team sent to site will hold all the necessary MCERTS Technical Endorsements for the required tests. As this scenario would most likely happen at late notice, the SSP will not be re-issued. The names of the monitoring personnel will be available to the client on the day of sampling (or before if required for inductions / site security / permits to work). The names of the monitoring personnel along with their personal MCERTS accreditation details will also be detailed in the final test report.



## DETAILS OF MONITORING: STACK AND LOCATION DETAILS

**Release Point Reference** 

A2-1 Line 1



Operating & Process Information	Details		
Type of Process	Waste Incineration		
Batch or Continuous Process	Continuous		
Feedstock / Fuel Type	Residual Municipal Waste		
Load / Throughput / Continuous Rating of Plant	35 Tonnes / Hour		
Expected Velocity, Temperature & Moisture	TBC m/s   90 °C   25 % v/v		
Details of Abatement System	Selective non-catalytic reduction/semi-dry scrubber/bag filter/wet scrubber		
Details of any CEMS Installed (including DCS)	SICK		
Process Details Required	Operating conditions to be Provided by Site Contact		
Reference Conditions 1	273K, 101.3kPa, dry gas, 11% oxygen.		
Reference Conditions 2	N/A		

Sampling Location Details	Value			Details		
Stack Type / Shape	Square					
Diameter / Dimensions (m)	2 x 2					
Access	Stairs	mechanical hoist to lift e	quipment			
Platform Type and Location	Permanent	Inside Plant building				
Orientation of Duct	Horizontal					
Sample Port Size / Diameter	4" Flange					
Sample Port Depth (cm)	TBC					
Sample Ports Correctly Located?	Yes					
Number of Sampling Lines Available	4					
Number of Sampling Lines to be Used	4					
Number of Sample Points to be Used (per line)	4					
Total Number of Sample Points to be Used	16					
EN 15259 / Homogeneity Representative Point/s	-	To be determined at this	s visit			
Availability of Utilities	Power	110V	Lighting	Yes	Water	No

rish EPA Technical Guidance Note AG1 / EN 15259 Platform Requirements		
	No.	
Sufficient working area to manipulate probe and operate the measuring instruments	Yes	
Platform has 2 levels of handrails (approx. 0.5m & 1.0m high)	Yes	
Platform has vertical base boards (approx. 0.25m high)	Yes	
Platform has chains / self closing gates at top of ladders	Yes	
There are no obstructions present which hamper insertion of sampling equipment	No	
Safe Access Available	Yes	
Easy Access Available	Yes	

Sampling Platform / Improvement Recommendations:

The sampling location meets all the requirements specified in Irish EPA Guidance Note AG1 and EN 15259, and therefore there are no improvement recommendations.

Sampling Plane Valida	tion Criteri	а
Requirement	Value	Compliant
Lowest Differential Pressure (Pa)	TBC	TBC
Ratio of Gas Velocities (:1)	TBC	твс
Maximum Angle of Swirl (°)	TBC	твс
No Local Negative Flow	TBC	



## DETAILS OF MONITORING: SAMPLING METHOD INFORMATION

Release Point Reference

A2-1 Line 1

(continued)

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In the "Units" column, <sup>1</sup> = Reference Conditions 1, <sup>2</sup> = Reference Conditions 2

### PERIODIC SAMPLING: MANUAL METHODS

Determinand	Num	hor	Units	Emission	Expected	Projected	Standard	Catalyst	Absorption Media /	Analysis	Sample	Sample	Sample	Projected	Status of
Determinanu			Units		· ·	1 ,								1 1	
	0	t		Limit	Emission	LOD	Reference	Technical	Analysis Technique	Lab	Duration	Flowrate	Volume	MU	Testing
	Run	is					Method	Procedure		ISO170255	(mins)	(ACTUAL)	(REF)	(%)	
	Bla	nks								tatus		(l/min)	(m³)		
Particulate Matter	1	1	<sup>1</sup> mg/m <sup>3</sup>	30	< 30	0.150	EN 13284-1	CAT-TP-01 / 03	Filter / Gravimetric	CAT 17025	60	15	0.839	30%	MCERTS
Cadmium & Thallium	1	1	<sup>1</sup> mg/m <sup>3</sup>	0.05	< 0.05	0.0013	EN 14385	CAT-TP-06	HNO3 & H2O2 / ICPMS	RPS 17025	60	15	0.839	15%	MCERTS
Heavy Metals	1	1	<sup>1</sup> mg/m <sup>3</sup>	0.50	< 0.5	0.0067	EN 14385	CAT-TP-06	HNO3 & H2O2 / ICPMS	RPS 17025	60	15	0.839	15%	MCERTS
Mercury (MID 14385)	1	1	<sup>1</sup> mg/m <sup>3</sup>	0.05	< 0.05	0.0005	EN 13211	CAT-TP-06	K <sub>2</sub> Cr <sub>2</sub> O <sub>7</sub> / CVAFS	RPS 17025	60	15	0.839	15%	MCERTS
Dioxins & Furans	1	1	<sup>1</sup> ng/m <sup>3</sup>	0.10	< 0.1	0.0030	EN 1948	CAT-TP-07	XAD-2 / GC-HRMS	SAL 17025	360	15	5.031	25%	MCERTS
Hydrogen Fluoride	1	1	<sup>1</sup> mg/m <sup>3</sup>	4	< 4	0.089	ISO 15713	CAT-TP-10	NaOH / IC	CAT 17025	30	10	0.280	15%	MCERTS
PM <sub>10</sub>	1	1	<sup>1</sup> mg/m <sup>3</sup>	-	<10	0.286	EN ISO 23210	CAT-TP-18 / 03	Cascade Impactor	CAT 17025	60	25	1.398	30%	MCERTS
PM <sub>2.5</sub>	1	1	<sup>1</sup> mg/m <sup>3</sup>	-	< 10	0.215	EN ISO 23210	CAT-TP-18 / 03	Cascade Impactor	CAT 17025	60	25	1.398	30%	MCERTS
Water Vapour	5	-	<sup>1</sup> % v/v	-	25.00	0.100	EN 14790	CAT-TP-05	Gravimetric	CAT 17025	various	various	N/A	5%	MCERTS
Volume emitted (per hour)	1	-	<sup>1</sup> m³/hr	275000	< 275000	-	EN ISO 16911-1	CAT-TP-41	Pressure & Temp	CAT 17025	N/A	N/A	N/A	10%	MCERTS
Velocity	1	-	1 m/s	-	10.00	3.000	EN ISO 16911-1	CAT-TP-41	Pressure & Temp	CAT 17025	N/A	N/A	N/A	10%	MCERTS

				PE	RIODIC	SAMPLING:	INSTRUME	INTAL METH	IODS					
Determinand	Number	Units	Emission	Expected	Projected	Standard	Catalyst	Equipment	Measurement	Sample	Span /	Range	Projected	Status of
	of Runs		Limit	Emission	LOD	Reference	Technical	Used	Technique	Duration	Check Gas	During	MU	Testing
						Method	Procedure			(mins)	Type &	Testing	(%)	
										Logging	Conc.			
										Interval (s)				
								1						
Nitrous Oxide	1	<sup>1</sup> mg/m <sup>3</sup>	N/A	ТВС	1.00	TGN M22	CAT-TP-22(b)	Gasmet DX4000	FTIR	30   60	400ppm NO	500 ppm	20%	MCERTS
Oxygen	1	<sup>1</sup> % v/v	N/A	11.0	0.10	EN 14789	CAT-TP-39	Horiba PG-350E	Paramagnetism	30   60	11% v/v	25% v/v	5%	MCERTS

The check gas that will be used for the reactivity test will be 100ppm SO  $_{\rm 2}$ 



Nitrogen Dioxide

Sulphur Dioxide

Oxides of Nitrogen

						EN :	14181 CE	EMS CAL	IBRATION	S: MANUAL	METHODS					
Determinand	QAL2 or	Num	ber	Units	EL	Vs	Expected	Projected	Standard	Catalyst	Absorption Media /	Analysis	Sample	Sample	Projected	Status of
	AST	of	-		(Dai	ly	Emission	LOD	Reference	Technical	Analysis Technique	Lab	Duration	Flowrate	MU	Testing
		Runs	s		Sho	ort			Method	Procedure		ISO17025	(mins)	(ACTUAL)	(%)	
		Blan	ıks		Ter	m)						Status		(I/min)		
Particulate Matter	QAL2	>15	3	<sup>1</sup> mg/m <sup>3</sup>	10	30	< 30	0.15	EN 13284-1	CAT-TP-01 / 03	Filter / Gravimetric	CAT 17025	60	15	30.00%	MCERTS
			-	-							,			-		
Hydrogen Chloride	QAL2	>15	1	<sup>1</sup> mg/m <sup>3</sup>	10	60	< 60	0.03	EN 1911	CAT-TP-11	H₂O / IC	CAT 17025	60	15	15.00%	MCERTS

				EN	141	81 CEMS	6 CALIBE	RATIONS: IN	ISTRUMENT	AL METHO	DS .		
Determinand	QAL2 or AST	Number of Runs	Units	EL (Dai Sho Ter	ort	Expected Emission	Projected LOD	Standard Reference Method	Catalyst Technical Procedure	Equipment Used	Measurement Technique	Averaging Times (mins)   Logging Interval (s)	Span / Check Gas Type & Conc.
Total VOCs	QAL2	> 15	<sup>1</sup> mg/m <sup>3</sup>	10	20	< 20	0.17	EN 12619:2013	CAT-TP-20	Sick 3006	FID	30   60	80 ppm
Nitrogen Monoxide	QAL2	> 15	<sup>1</sup> mg/m <sup>3</sup>	-	-	< 400	0.50	TGN M22	CAT-TP-22(b)	Gasmet DX4000	FTIR	30   60	400ppm NO

1.10

1.10

2.20

0.70

< 100

<400

< 200

< 100

Carbon Monoxide QAL2 > 15 <sup>1</sup> mg/m<sup>3</sup> 150 100 The check gas that will be used for the reactivity test will be 100ppm SO<sub>2</sub>

> 15

> 15

> 15

<sup>1</sup> mg/m<sup>3</sup>

<sup>1</sup> mg/m<sup>3</sup>

<sup>1</sup> mg/m<sup>3</sup>

-

200 400

50 200

QAL2

QAL2

QAL2

EI	14181 CEMS CALIBRATIONS: EXISTING CALIBRATION FUNC	CTIONS
Parameter	Existing Calibration Function	Existing R <sup>2</sup>
Total Particulate Matter	N/A	N/A
Total VOCs	N/A	N/A
Nitrogen Monoxide	N/A	N/A
Nitrogen Dioxide	N/A	N/A
Oxides of Nitrogen	N/A	N/A
Sulphur Dioxide	N/A	N/A
Carbon Monoxide	N/A	N/A
Hydrogen Chloride	N/A	N/A

TGN M22

TGN M22

TGN M22

TGN M22

CAT-TP-22(b)

CAT-TP-22(b)

CAT-TP-22(b)

Gasmet DX4000

Gasmet DX4000

Gasmet DX4000

CAT-TP-22(b) Gasmet DX4000

FTIR

FTIR

FTIR

FTIR

30 | 60

30 | 60

30 | 60

30 | 60

400ppm NO

400ppm NO

100ppm SO<sub>2</sub>

100ppm CO

	EN 14181 CEMS CALIBRATIONS: FURTHER INFORMATION
Parameter	Details
Who will perform the Functional Checks?	TBC
When will Functional Checks be Performed?	TBC
Is Linearity Testing to be Performed	Yes
If Yes, which Parameters?	CO, NO, NO2, TOC, SO2 & HCI
How many days will the testing be performed over?	At least 3 days
Will any emissions be at or near Zero?	TBC
Is there easy and safe access to the CEMS?	Yes

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Projected Status of MU

(%)

5%

10%

10%

10%

20%

5%

Testing

MCERTS

MCERTS

MCERTS

MCERTS

MCERTS

MCERTS



		I	EN 1525	9 ASSESSME	NT OF HOM	OGENEIT	Y: SAMPLING	POINTS INF	ORMATION				
Parameter			Value	D	etails	Pa	irameter		Value	2	D	etails	
No. of Sampling Lines	Available		4			N	o. of Sample Points	to be Used (per	line) 4				
No. of Sampling Lines	to be Used		4			Т	otal No. of Sample	e Points to be U	sed 16				
					INSTR	UMENTAL	METHODS						
Determinand	Units	Emission	Expected	Standard	Catalyst	Equipment	Measurement	Equipment	Measurement	Span /	Range	Projected	Status of
		Limit	Emission	Reference	Technical	Used	Technique	Used	Technique	Check Gas	During	MU	Testing
				Method	Procedure	[FIXED]	[FIXED]	[GRID]	[GRID]	Type &	Testing	(%)	
										Conc.			
	4 4 2												
Total VOCs	<sup>1</sup> mg/m <sup>3</sup>	20	< 20	EN 12619:2013	CAT-TP-20	Sick 3006	FID	Sick 3006	FID	80 ppm	100 ppm	5%	MCERTS
Oxides of Nitrogen	<sup>1</sup> mg/m <sup>3</sup>	400	<400	TGN M22	CAT-TP-22(b)	Gasmet DX40	00 FTIR	Gasmet DX4000	FTIR	400ppm NO	500 ppm	10%	MCERTS
Carbon Monoxide	<sup>1</sup> mg/m <sup>3</sup>	100	< 100	TGN M22	CAT-TP-22(b)	Gasmet DX40	0 FTIR	Gasmet DX4000	FTIR	100ppm CO	250 ppm	5%	MCERTS
Oxygen	<sup>1</sup> % v/v	N/A	11.0	EN 14789	CAT-TP-39	Horiba PG-35	DE Paramagnetism	Horiba PG-350E	Paramagnetism	11% v/v	25% v/v	5%	MCERTS
Sulphur Dioxide	<sup>1</sup> mg/m <sup>3</sup>	200	< 200	TGN M22	CAT-TP-22(b)	Gasmet DX40	0 FTIR	Gasmet DX4000	FTIR	100ppm SO₂	250 ppm	20%	MCERTS
The check gas that will be	used for the	e reactivity	test will be	100ppm SO 2			÷		-		-		

Is the CEMS Representative Point Homogeneity Test to be performed? Yes

#### Velocity Profile - No Traverse Data Available

Pt 1 2 3 4 5 6 7 8

9 10

where U stands for 'Unknown' due to there being no traverse data available

## Monitoring Objectives / Unusual Occurrences / Comments / Health & Safety / Expected Deviations from Standard Reference Methods

1 Demonstrate compliance with a set of emission limit values (ELVs) as specified in the Site's Permit
2 N/A
3 N/A
a N/A

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## DETAILS OF MONITORING: STACK AND LOCATION DETAILS

Release Point Reference A2-1 Line 2



Operating & Process Information	Details
Type of Process	Waste Incineration
Batch or Continuous Process	Continuous
Feedstock / Fuel Type	Residual Municipal Waste
Load / Throughput / Continuous Rating of Plant	35 Tonnes / Hour
Expected Velocity, Temperature & Moisture	TBC m/s   90 °C   25 % v/v
Details of Abatement System	Selective non-catalytic reduction/semi-dry scrubber/bag filter/wet scrubber
Details of any CEMS Installed (including DCS)	SICK
Process Details Required	Operating conditions to be Provided by Site Contact
Reference Conditions 1	273K, 101.3kPa, dry gas, 11% oxygen.
Reference Conditions 2	N/A

Sampling Location Details	Value			Details		
Stack Type / Shape	Square					
Diameter / Dimensions (m)	2 x 2					
Access	Stairs	mechanical hoist to lift e	equipment			
Platform Type and Location	Permanent	Inside Plant building				
Orientation of Duct	Horizontal					
Sample Port Size / Diameter	4" Flange					
Sample Port Depth (cm)	TBC					
Sample Ports Correctly Located?	Yes					
Number of Sampling Lines Available	4					
Number of Sampling Lines to be Used	4					
Number of Sample Points to be Used (per line)	4					
Total Number of Sample Points to be Used	16					
EN 15259 / Homogeneity Representative Point/s	-	To be determined at this	s visit			
Availability of Utilities	Power	110V	Lighting	Yes	Water	No

Irish EPA Technical Guidance Note AG1 / EN 15259 Platform Requirements	Value
Sufficient working area to manipulate probe and exercise the measuring instruments	Yes
Sufficient working area to manipulate probe and operate the measuring instruments	
Platform has 2 levels of handrails (approx. 0.5m & 1.0m high)	Yes
Platform has vertical base boards (approx. 0.25m high)	Yes
Platform has chains / self closing gates at top of ladders	Yes
There are no obstructions present which hamper insertion of sampling equipment	No
Safe Access Available	Yes
Easy Access Available	Yes

	Sampling Plane Valida	а	
	Requirement	Value	Compliant
	Lowest Differential Pressure (Pa)	TBC	TBC
	Ratio of Gas Velocities (:1)	TBC	твс
	Maximum Angle of Swirl (°)	TBC	твс
	No Local Negative Flow	ТВС	

Sampling Platform / Improvement Recommendations:

The sampling location meets all the requirements specified in Irish EPA Guidance Note AG1 and EN 15259, and therefore there are no improvement recommendations.



## DETAILS OF MONITORING: SAMPLING METHOD INFORMATION

Release Point Reference

A2-1 Line 2

(continued)

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In the "Units" column,  $^{1}$  = Reference Conditions 1,  $^{2}$  = Reference Conditions 2

### PERIODIC SAMPLING: MANUAL METHODS

Determinand	Num	hor	Units	Emission	Expected	Projected	Standard	Catalyst	Absorption Media /	Analysis	Sample	Sample	Sample	Projected	Status of
Determinanta	of		Units	Limit	Emission	LOD	Reference	Technical	Analysis Technique	Lab	Duration	Flowrate	Volume	MU	Testing
				Linit	Linission				Analysis rechnique					-	resuing
	Run	•					Method	Procedure		ISO170255	(mins)	(ACTUAL)	(REF)	(%)	
	Bla	nks								tatus		(I/min)	(m³)		
Particulate Matter	1	1	<sup>1</sup> mg/m <sup>3</sup>	30	< 30	0.150	EN 13284-1	CAT-TP-01 / 03	Filter / Gravimetric	CAT 17025	60	15	0.839	30%	MCERTS
Cadmium & Thallium	1	1	<sup>1</sup> mg/m <sup>3</sup>	0.05	< 0.05	0.0013	EN 14385	CAT-TP-06	HNO3 & H2O2 / ICPMS	RPS 17025	60	15	0.839	15%	MCERTS
Heavy Metals	1	1	<sup>1</sup> mg/m <sup>3</sup>	0.50	< 0.5	0.0067	EN 14385	CAT-TP-06	HNO3 & H2O2 / ICPMS	RPS 17025	60	15	0.839	15%	MCERTS
Mercury (MID 14385)	1	1	<sup>1</sup> mg/m <sup>3</sup>	0.05	< 0.05	0.0005	EN 13211	CAT-TP-06	K <sub>2</sub> Cr <sub>2</sub> O <sub>7</sub> / CVAFS	RPS 17025	60	15	0.839	15%	MCERTS
Dioxins & Furans	1	1	<sup>1</sup> ng/m <sup>3</sup>	0.10	< 0.1	0.0030	EN 1948	CAT-TP-07	XAD-2 / GC-HRMS	SAL 17025	360	15	5.031	25%	MCERTS
Hydrogen Fluoride	1	1	<sup>1</sup> mg/m <sup>3</sup>	4.0	< 4	0.089	ISO 15713	CAT-TP-10	NaOH / IC	CAT 17025	30	10	0.280	15%	MCERTS
PM <sub>10</sub>	1	1	<sup>1</sup> mg/m <sup>3</sup>	-	<10	0.286	EN ISO 23210	CAT-TP-18 / 03	Cascade Impactor	CAT 17025	60	25	1.398	30%	MCERTS
PM2.5	1	1	<sup>1</sup> mg/m <sup>3</sup>	-	< 10	0.215	EN ISO 23210	CAT-TP-18 / 03	Cascade Impactor	CAT 17025	60	25	1.398	30%	MCERTS
Water Vapour	5	-	1% v/v	-	25.00	0.100	EN 14790	CAT-TP-05	Gravimetric	CAT 17025	various	various	N/A	5%	MCERTS
Volume emitted (per hour)	1	-	<sup>1</sup> m³/hr	275000	< 275000	-	EN ISO 16911-1	CAT-TP-41	Pressure & Temp	CAT 17025	N/A	N/A	N/A	10%	MCERTS
Velocity	1	-	<sup>1</sup> m/s	-	10.00	3.000	EN ISO 16911-1	CAT-TP-41	Pressure & Temp	CAT 17025	N/A	N/A	N/A	10%	MCERTS

	PERIODIC SAMPLING: INSTRUMENTAL METHODS													
Determinand	Number	Units	Emission	Expected	Projected	Standard	Catalyst	Equipment	Measurement	Sample	Span /	Range	Projected	Status of
	of Runs		Limit	Emission	LOD	Reference	Technical	Used	Technique	Duration	Check Gas	During	MU	Testing
						Method	Procedure			(mins)	Type &	Testing	(%)	
										Logging	Conc.			
										Interval (s)				
								I						
Nitrous Oxide	1	<sup>1</sup> mg/m <sup>3</sup>	N/A	TBC	1.00	TGN M22	CAT-TP-22(b)	Gasmet DX4000	FTIR	30   60	400ppm NO	500 ppm	20%	MCERTS
Oxygen	1	1% v/v	N/A	11.0	0.10	EN 14789	CAT-TP-39	Horiba PG-350E	Paramagnetism	continuous   60	11% v/v	25% v/v	5%	MCERTS

The check gas that will be used for the reactivity test will be 100ppm SO  $_{\rm 2}$ 



	EN 14181 CEMS CALIBRATIONS: MANUAL METHODS															
Determinand	minand QAL2 or Number Units ELVs Expo		Expected	Projected	Standard	Catalyst	Catalyst Absorption Media /		Sample	Sample	Projected	Status of				
	AST	of		(Daily   E		Emission	LOD	Reference	Technical	Analysis Technique	Lab	Duration	Flowrate	MU	Testing	
		Runs			Sho	Short Term)			Method	Procedure		ISO17025	(mins)	(ACTUAL)	(%)	
		Blanl	ks		Ter							Status		(l/min)		
Particulate Matter	QAL2	>15	3	<sup>1</sup> mg/m <sup>3</sup>	10	30	< 30	0.15	EN 13284-1	CAT-TP-01 / 03	Filter / Gravimetric	CAT 17025	60	15	30.00%	MCERTS
Hydrogen Chloride QAL2 >15 1 1 mg/m³ 10 60 < 60		0.03	EN 1911	CAT-TP-11	H <sub>2</sub> O / IC	CAT 17025	60	15	15.00%	MCERTS						

#### EN 14181 CEMS CALIBRATIONS: INSTRUMENTAL METHODS

Determinand	QAL2 or	Number	Units	EL	Vs	Expected	Projected	Standard	Catalyst	Equipment	Measurement	Averaging	Span /	Projected	Status of
	AST	of Runs		(Da	ily	Emission	LOD	Reference	Technical	Used	Technique	Times	Check Gas	MU	Testing
				Sh	ort			Method	Procedure			(mins)	Type &	(%)	
				Tei	rm)							Logging Interval (s)	Conc.		
Total VOCs	QAL2	> 15	<sup>1</sup> mg/m <sup>3</sup>	10	20	< 20	0.17	EN 12619:2013	CAT-TP-20	Sick 3006	FID	30   60	80 ppm	5%	MCERTS
Nitrogen Monoxide	QAL2	> 15	<sup>1</sup> mg/m <sup>3</sup>	-	-	< 400	0.50	TGN M22	CAT-TP-22(b)	Gasmet DX4000	FTIR	30   60	400ppm NO	10%	MCERTS
Nitrogen Dioxide	QAL2	> 15	<sup>1</sup> mg/m <sup>3</sup>	-	-	< 100	1.10	TGN M22	CAT-TP-22(b)	Gasmet DX4000	FTIR	30   60	400ppm NO	10%	MCERTS
Oxides of Nitrogen	QAL2	> 15	<sup>1</sup> mg/m <sup>3</sup>	200	400	<400	1.10	TGN M22	CAT-TP-22(b)	Gasmet DX4000	FTIR	30   60	400ppm NO	10%	MCERTS
Sulphur Dioxide	QAL2	> 15	<sup>1</sup> mg/m <sup>3</sup>	50	200	< 200	2.20	TGN M22	CAT-TP-22(b)	Gasmet DX4000	FTIR	30   60	100ppm SO <sub>2</sub>	20%	MCERTS
Carbon Monoxide	QAL2	> 15	<sup>1</sup> mg/m <sup>3</sup>	150	100	< 100	0.70	TGN M22	CAT-TP-22(b)	Gasmet DX4000	FTIR	30   60	100ppm CO	5%	MCERTS
The check gas that will b		1	-									1			

EN 14181 CEMS CALIBRATIONS: EXISTING CALIBRATION FUNCTIONS										
Parameter	Existing Calibration Function	Existing R <sup>2</sup>								
Total Particulate Matter	N/A	N/A								
Total VOCs	N/A	N/A								
Nitrogen Monoxide	N/A	N/A								
Nitrogen Dioxide	N/A	N/A								
Oxides of Nitrogen	N/A	N/A								
Sulphur Dioxide	N/A	N/A								
Carbon Monoxide	N/A	N/A								
Hydrogen Chloride	N/A	N/A								
	EN 14181 CEMS CALIBRATIONS: FURTHER INFORMATION	N								
Parameter	Details									
Who will perform the Functional Checks?	ТВС									
When will Functional Checks be Performed?	твс									
Is Linearity Testing to be Performed	Yes									
If Yes, which Parameters?	CO, NO, NO2, TOC, SO2 & HCI									
How many days will the testing be performed over? At least 3 days										
Will any emissions be at or near Zero? TBC										
Is there easy and safe access to the CEMS?	Yes									

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EN 15259 ASSESSMENT OF HOMOGENEITY: SAMPLING POINTS INFORMATION										
Parameter	Value	Details		Parameter	Value	Details				
No. of Sampling Lines Available	4			No. of Sample Points to be Used (per line)	4					
No. of Sampling Lines to be Used	4			Total No. of Sample Points to be Used	16					

#### **INSTRUMENTAL METHODS** Determinand Units Emission Expected Standard Catalyst Equipment Measurement Equipment Measurement Span / Range Projected Status of Limit Emission Reference Technical Used Technique Used Technique Check Gas During MU Testing Method Procedure [FIXED] [FIXED] [GRID] [GRID] Type & Testing (%) Conc. Total VOCs <sup>1</sup> mg/m<sup>3</sup> 20 < 20 EN 12619:2013 CAT-TP-20 Sick 3006 FID Sick 3006 FID 80 ppm 100 ppm 5% MCERTS MCERTS Oxides of Nitrogen <sup>1</sup> mg/m<sup>3</sup> 400 <400 TGN M22 CAT-TP-22(b) Gasmet DX4000 FTIR Gasmet DX4000 FTIR 400ppm NO 500 ppm 10% <sup>1</sup> mg/m<sup>3</sup> TGN M22 FTIR FTIR MCERTS Carbon Monoxide 100 < 100 CAT-TP-22(b) Gasmet DX4000 Gasmet DX4000 100ppm CO 250 ppm 5% Oxygen <sup>1</sup>% v/v N/A 11.0 EN 14789 CAT-TP-39 Horiba PG-350E Horiba PG-350E Paramagnetism 11% v/v 25% v/v 5% MCERTS Paramagnetism Sulphur Dioxide <sup>1</sup> mg/m<sup>3</sup> 200 < 200 TGN M22 CAT-TP-22(b) Gasmet DX4000 FTIR Gasmet DX4000 FTIR 100ppm SO<sub>2</sub> 250 ppm 20% MCERTS The check gas that will be used for the reactivity test will be 100ppm SO<sub>2</sub>

The check gas that will be used for the reactivity test will be 100ppm SO <sub>2</sub>

Is the CEMS Representative Point Homogeneity Test to be performed? Yes

#### Velocity Profile - No Traverse Data Available

Pt 1 2 3 4 5 6 7 8 9 10

where U stands for 'Unknown' due to there being no traverse data available

#### Monitoring Objectives / Unusual Occurrences / Comments / Health & Safety / Expected Deviations from Standard Reference Methods

1	Demonstrate compliance with a set of emission limit values (ELVs) as specified in the Site's Permit
2	N/A
3	N/A
1	N/A



## DEVIATIONS FROM THE SSP THAT MAY HAVE OCCURED ON SITE DURING THE SAMPLING CAMPAIGN

Make a note of any deviations from this SSP below:

(Deviations may include: modification to a sampling duration, removal of a test, change to the number of sampling runs etc.)

At the end of the sampling campaign, the Team Leader must select one of the statements below and complete the required boxes:

(1) I certify that all testing performed for this sampling campaign followed the testing programme as detailed in this SSP, and no deviations (unless specified in the original SSP and approved by the client) were required.

	Signature of Team Leader	Date of Signature
(tick)		

(2) It was necessary to deviate from the testing programme as detailed in this SSP. All deviations are listed above. The client was informed of the deviations and was happy for the testing to proceed / continue on this basis. (A client signature <u>MUST</u> be obtained for Contrat Review purposes)

	Signature of Team Leader	Date of Signature	Signature of Client	Date of Signature
(tick)				